

# Sorption enhanced steam methane reforming coupled with chemical looping: Novel technology for high purity hydrogen production with low energy demand and carbon footprint



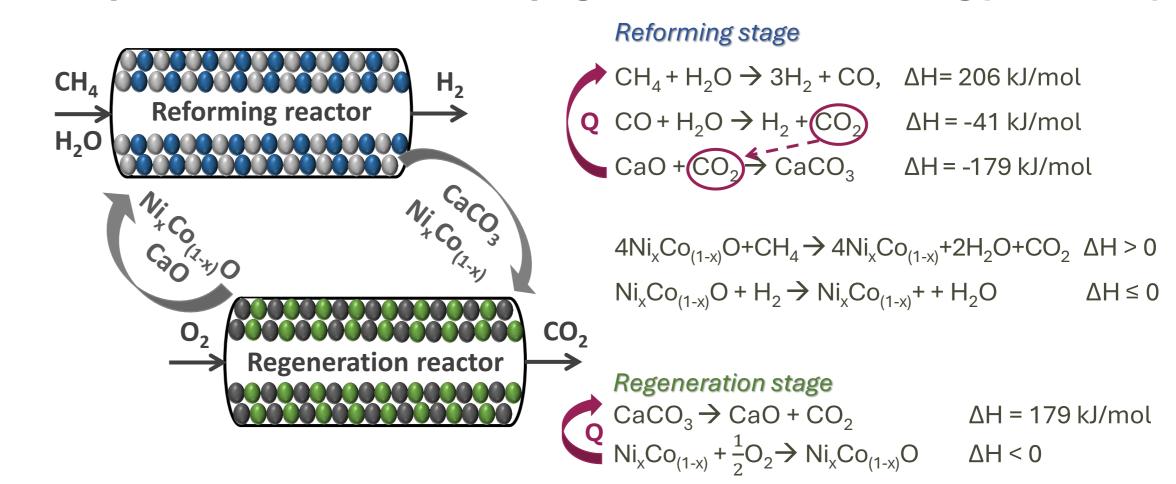
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# Priority topic area: Clean Energy and Climate Action

## 1 - Problem definition and objective

- $\succ$  H<sub>2</sub> is a major industrial gas and promising energy vector, but the conventional steam reforming of natural gas synthesis is characterised by high CO<sub>2</sub> emissions and energy demand.
- ➤ Introducing a CaO-based sorbent enables *in situ* CO<sub>2</sub> removal and high-purity H<sub>2</sub> production in a single autothermal stage at a milder reforming temperature of 650°C. However, the formed CaCO<sub>3</sub> must be regenerated in a second reactor.
- ➤ Energy demand of endothermic regeneration can be supplied by the exothermic oxidation of a suitable oxygen carrier (OC).
- > Objective: Investigate Ni-Co OCs to experimentally prove the SE-CL-SMR concept and unravel the effect Co addition.

## **Sorption Enhanced Chemical Looping Steam Methane Reforming (SE-CL-SMR)**



## 2 - Methodology

SE-CL-SMR experiments in a fixed bed reactor



**Loading** reactor with mixture: Sorbent:  $66wt\%CaO/CaZrO_3$ OC:  $40wt\%Ni_XCo_{(1-X)}O/ZrO_2$ ( $Ni_XCo_{(1-X)}O)/CaO = 0.5$ 

Reforming stage:

T = 650°C

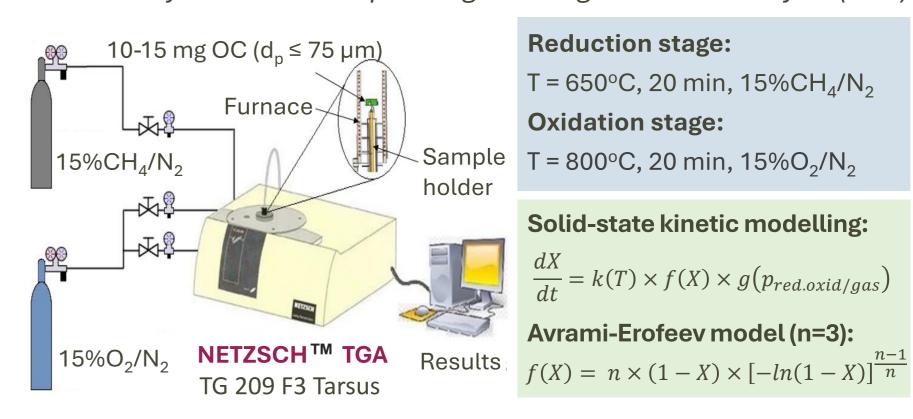
H<sub>2</sub>O/CH<sub>4</sub>=3, GHSV=215 h<sup>-1</sup> **Regeneration stage:** 

T =  $650 \rightarrow 800^{\circ}$ C Air flow, GHSV= $500 \text{ h}^{-1}$  In situ X-ray diffraction (XRD)

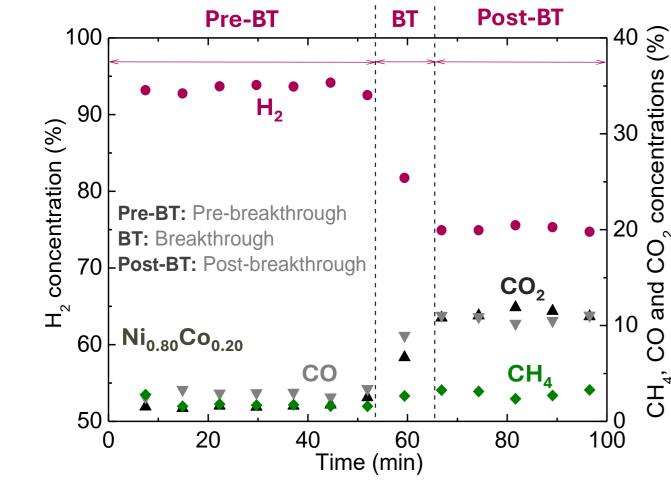


Bruker™ D8 Advance Anton Paar™ XRK-900

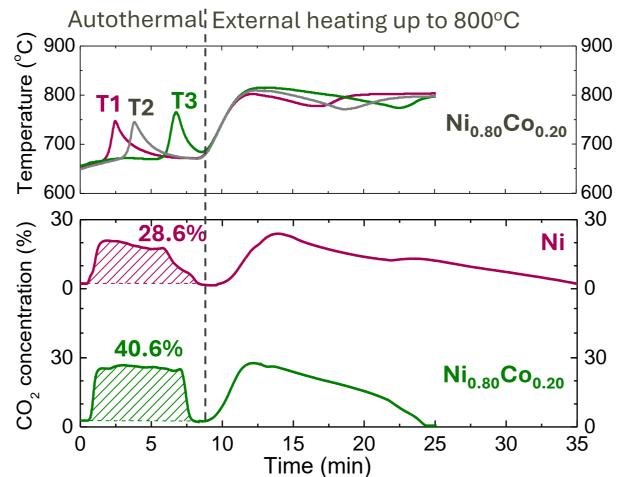
Comparison of structure alterations of pre-reduced OCs during oxidation: Step 1:  $T = 25 \rightarrow 650^{\circ}\text{C}$ ,  $N_2$  flow Step 2:  $T = 650^{\circ}\text{C}$ , air flow Kinetic analysis of redox steps using thermogravimetric analysis (TGA)



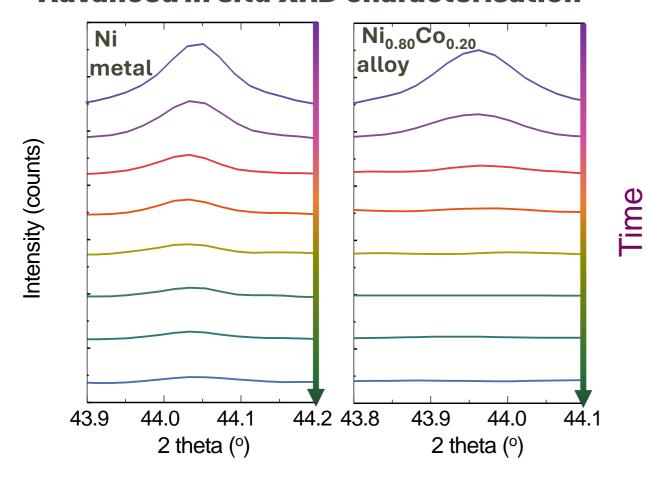
## **Reforming stage performance**



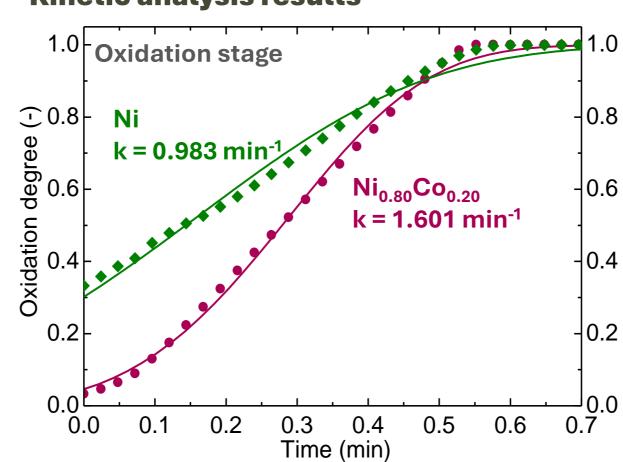
## Regeneration stage performance



## Advanced in situ XRD characterisation



## Kinetic analysis results



## 3 - Results and findings

- **Reforming stage:** The OC is reduced from  $CH_4$  and the formed metal/alloy acts as catalyst for reforming and water gas shift. In the Pre-BT regime, where  $CO_2$  is captured by CaO,  $CH_4$  undergoes 95% conversion to produce  $H_2$  with 91% yield and 94% purity.
- Entering the BT regime signifies that the sorbent has been saturated and thus the gas feed is switched to air.
- ▶ Regeneration stage: The OC oxidation leads to a rapid temperature increase (indicated by thermocouples T1, T2 and T3 in the reactor) and the autothermal partial release of captured CO₂. Once oxidation concludes, external heat is supplied to release all captured CO₂ and to quantify the fraction released autothermally.
- ➤ The Ni-Co OC resulted in 42% higher autothermal CO<sub>2</sub> release compared to the monometallic Ni OC.
- ➤ Role of Co: Bimetallic OCs display different oxidation mechanism, linked with improved kinetics.
- In situ XRD: Faster reduction of alloy peak in bimetallic OC than metal peak in monometallic OC proves faster kinetics.
- ➤ **Kinetic experiments:** Bimetallic OC displays higher Arrhenius rate constant than monometallic OC.

## 4 - Conclusions and benefit to society

- $\triangleright$  SE-CL-SMR produces pure blue H<sub>2</sub> (94vol%) with 90% CO<sub>2</sub> capture in a single step with lower energy demand than the incumbent process, while bimetallic OCs boost the energy efficiency.
- ➤ Blue H₂ acts as bridge for smooth energy transition, with the proposed novel technology having the potential to redefine and decarbonise global H₂ production, while helping to meet regulatory sustainability goals and to contribute to climate change mitigation.

## 5 - Next steps

- Evaluation of the feasibility of the technology through a detailed technoeconomic analysis and comparison to the conventional natural gas reforming.
- Apply for funding to demonstrate and optimise the SE-CL-SMR operation in a pilot-scale (TRL: 5-6) unit.



## References

[1] T. Papalas, A. N. Antzaras, A. A. Lemonidou, Chem. Eng. J., **2020**; 382, 122993

[2] T. Papalas, E. Palamas, A. N. Antzaras, A. A. Lemonidou, Fuel, **2024**; 359, 130272

[3] T. Papalas, A. N. Antzaras, A. A. Lemonidou, Appl. Catal. B Environ. Energy, **2024**, 347, 123777



